SHEET INDEX		PROJECT DESCRIPTION	
PV-0 – Cover Sheet		(###) Photovoltaic Modules will be installed on the roof of the	
PV-1 – Site Plan		new Mountain Line Downtown Connection Center. (5) Chint	
PV-2 – One-Line Diagram		Power Systems SCA25KTL-DO-R/US-480 25kW Inverters will be	
PV-3 – Three-Line Diagram		installed in a utility room within the building. The total system	
PV-4 – Array Drawing		size will be ### kW-DC / 125 kW-AC.	
PV-5 – Elevation Drawing			
PV-6A – PV System Labels		The modules will be split across 4 roof planes. The sub-array	
PV-6B – PV System Labels		will be attached to the roof using S5 clamps or ballasted racking,	
GENERAL INFORMAT	ION	as determined by the roof-type underlaying the sub-array.	
AHJ:	City of Flagstaff	The building electrical system has been designed and installed to	
Parcel Number:	100-43-003-B	accommodate up to 200A of backfed current from the PV	
Serving Utility:	APS	System. The PV Equipment will be located in a 24-hour	
Governing Codes:	2017 NEC	accessible utility room.	
Governing Codes:	2018 IFC		

## SCOPE OF WORK – BUILDING PREWIRE

During the construction of the building, the following circuits will be prewired in preparation for a future Photovoltaic System.

- 200A 3P circuit from the dedicated PV Breaker in SES-1NSH1 to the Utility Room where the PV Equipment will be located
- Ethernet drop in the Utility Room where the PV Equipment will be located
- (4) Home Run conduits from the Utility Room where the PV Equipment will be located to the sub-arrays on the roof see sheet PV-1 for details



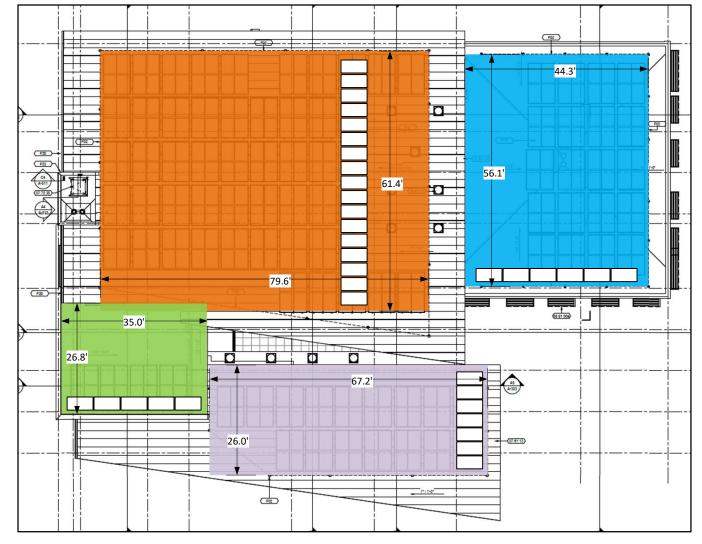
	REV	DESCRIPTION	DATE	ВҮ
	0	Original drawing	10/30/23	JM
	1	Design inverters inside the building, per customer request	11/3/23	JM

**PROJECT NAME** Downtown Connection Center (Commercial PV Design) ADDRESS 216 West Phoenix Avenue, Flagstaff, AZ 86001 **CLIENT** Tino Hernandez **CONTACT INFO** 602.738.8329 | thernandez@nationsgroup.com

**Mountain Line – Downtown Connection Center** ###kW-DC / ###kW-AC Photovoltaic System

**DRAWN BY** Josh Morse josh@rooftopsolar.us (928) 224-9096





(11) rows, (17) portrait modules each (187) total modules, (11) strings (22) #8 THWN Conductors (1) #10 THWN Ground (1) 2" EMT

(16) rows, (6) landscape modules each (96) total modules, (6) strings (12) #8 THWN Conductors (1) #10 THWN Ground (1) 1-1/2" EMT

(3) (7) rows, (5) landscape modules each (35) total modules, (2) strings (4) #8 THWN Conductors (1) #10 THWN Ground

(1) 1" EMT

(4) (9) rows, (7) portrait modules each (63) total modules, (4) strings (8) #8 THWN Conductors (1) #10 THWN Ground (1) 1-1/4" EMT

This drawing is for appropriately sizing the home run conduits based on a maximum array layout. It is not intended to show an actual proposed array layout.

The layouts are based on the Mission Solar Energy MSE430SX9Z, which is a BAA-Compliant, 430W PV Module. These PV Modules are 82.13x41.5" (6.844x3.458').

Strings are based on the Chint Power Systems SCA25KTL-DO/US-480-UL 25kW Inverter. String lengths for this pairing of PV Modules and Inverter, in this location, can vary from 15 to 18 modules.

Exact conduit stub locations to be determined by others. Generally speaking, the shortest or simplest path that can be established from the utility room to a corner or edge of the sub-array served by the conduit is best.

> NOTE: Utility has 24-hr unrestricted access to the service entrance equipment.

**NOTE:** Utility has 24-hr unrestricted access to all photovoltaic system components located at service entrance.

**NOTE:** There are no fences or gates on the property

**NOTE:** Reference Section 301.15 of the APS ESRM for electrical meter separation between water and gas.

NOTE: Roof access and pathways comply with the requirements of the 2018 IFC. Namely, a 4'-wide perimeter around the outer edge of the roof, and 4'-wide interior pathways around roof access hatches.

**NOTE:** Workspace in front of AC electrical system components shall be in accordance with APS and NEC requirements. For APS requirements, reference Section 300 of the APS ESRM and Section 8.2 of the APS Interconnection Requirements.

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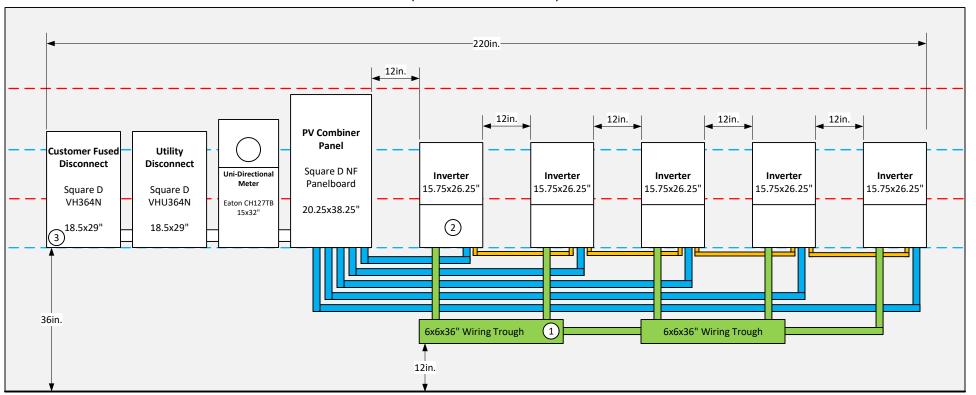


**ALL METERS: 75" - 48'** ALL DISCOS: 36" - 60"

- 1) Home run conduits from roof terminate in the back of the wiring trough
- 2 An ethernet connection is required for the first inverter in the row
- 3 200A circuit back to the SES, installed by others
- DC circuits
- AC circuits
- Comms circuits

## **INTERIOR ELECTRICAL ROOM**

(24-HOUR ACCESSIBLE)



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